ANNUAL REPORT 2006

CIMAREX

THE COMPANY

Cimarex Energy Co. (NYSE: XEC) is an independent oil and gas exploration and production company with operations principally located in Oklahoma, Texas, New Mexico, Louisiana, and the Gulf of Mexico. Our business approach is centered on achieving consistent profitable growth in proved reserves and production by continually expanding our drilling program and optimizing production rates. Acquisitions may be made from time to time, but our principal strategy is growth through the drill-bit.

2006 HIGHLIGHTS

> ***Oil and gas sales increased 13 percent to $1.2 billion***

> ***Net income increased five percent to $346 million***

> ***Production increased 27 percent to 449 MMcfe/d***

> ***Proved reserves increased four percent to 1.45 Tcfe***

> ***Added 201 Bcfe of proved reserves from extensions, discoveries and improved recovery, replacing 123 percent of production***

ABBREVIATIONS

Mcf	Thousand cubic feet
MMcf	Million cubic feet
MMcf/d	Million cubic feet per day
Bcf	Billion cubic feet
Mcfe	Thousand cubic feet equivalent
MMcfe	Million cubic feet equivalent
Bcfe	Billion cubic feet equivalent
Tcfe	Trillion cubic feet equivalent
Bbls	Barrels
Bbls/d	Barrels per day
MBbls/d	Thousand barrels per day

One barrel of oil is the energy equivalent of six Mcf of natural gas.

Fellow Stockholders,

We continued to make meaningful progress in 2006 despite a backdrop of rising service costs and downward trending oil and gas prices. Proved reserves were up, production was up and we had record net income and cash flow. We also ended the year with a strong balance sheet still intact.

For the first time in our history, our capital investment in exploration and development exceeded a billion dollars and we drilled over 550 wells. However, given the relative long-term strength in oil and gas prices during much of the year, we expected better results and higher rates of growth than we achieved.

About two-thirds of our investment was in moderate-risk exploration and low-risk exploitation projects in our Mid-continent and Permian Basin regions. Our investment returns on this part of our program were in-line with long-term historical results but not quite strong enough to carry some expensive dry holes in our higher-risk Gulf Coast and Gulf of Mexico programs. Looking back, the mixed investment returns we experienced during 2006 clearly validate the importance of a blended portfolio approach to drilling.

F. H. MERELLI
CHAIRMAN & CEO

A recap of our 2006 accomplishments follows:

- Proved reserves increased by 4 percent to 1.45 trillion cubic feet equivalent
- Full-year 2006 production volumes were 27 percent higher than comparable 2005 volumes, benefiting from the mid-2005 acquisition of Magnum Hunter
- Total revenues reached nearly $1.3 billion versus $1.1 billion in 2005
- Net income was $346 million, up from $328 million in 2005
- Proved reserves added from extensions, discoveries and improved recovery totaled 201 billion cubic feet equivalent (Bcfe) and replaced 123 percent of production
- Acquisitions added another 58 Bcfe of proved reserves and boosted production replacement to 158 percent before revisions and sales

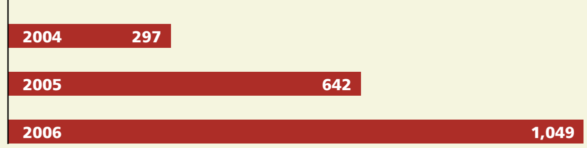
Since our 2006 financial results are now well in the rear-view mirror, I think it's important to review for you certain areas of progress we see internally that we believe will have lasting implications for 2007 and beyond. In our core Mid-Continent and Permian Basin areas we have expanded our drilling programs and added new projects and new acreage. We have added more people to our exploration organization and therefore have a greater capacity to generate new drilling ideas. This is vital to our effort of maintaining a balanced drilling portfolio with about two-thirds of total capital going into moderate-risk drilling that is characteristic of what we do in Oklahoma, the Texas Panhandle and the Permian Basin of West Texas and New Mexico.

In our higher-risk projects along the upper Gulf Coast of Texas, south Louisiana and in the Gulf of Mexico, we have greatly added to our three-dimensional seismic database and have reprocessed much of the recently acquired data with state-of-the-art geophysical techniques. We believe this effort will allow us to high-grade our larger reserve target projects and further mitigate dry-hole risk.

We've also initiated an effort for scoping new venture areas with an emphasis on a large swath of acreage we own in the western United States. Though just in its infancy, our goal for this effort is to establish a handful of meaningful low-risk projects from which we can grow. Lastly, we have significantly expanded our production engineering group and are now funding over $100 million per year on reserve and production enhancing activities including recompletions, workovers and infill drilling projects.

Things always change and change brings new opportunities and challenges. In 2006, drilling and related service costs continued to escalate while natural gas prices declined from their January winter peak of $11 per Mcf to around $6-8 during much of the spring and summer. Then, in the fall months, light

EXPLORATION AND DEVELOPMENT CAPITAL INVESTMENT *(Millions of Dollars)*



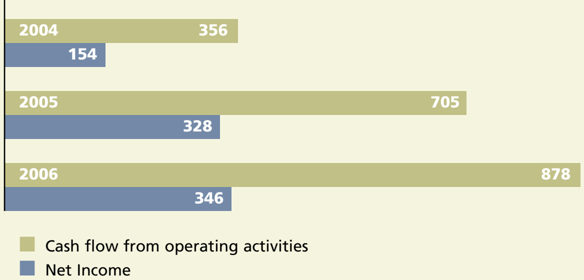
demand and burgeoning storage combined to drive gas prices down temporarily below $4.00 per Mcf. Since then, prices have recovered as winter finally arrived in January/February of 2007, reducing the amount of gas in storage from a large surplus to a level more comparable to the five-year average.

If gas and oil price expectations even out, we think the cost squeeze that occurred during 2006 will loosen and drilling economics will improve. But if typical of other cycles, lower costs will increase competition for moderate risk drilling which makes our job of improving drilling efficiencies even more critical.

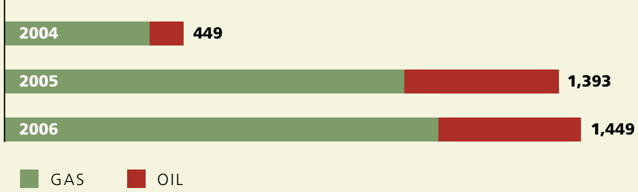
On the other hand, higher risk prospects are generally less affected by cost pressures than are moderate-risk, moderate-return investments. Hence, our response to these inevitable price and cost cycles is to continue to lay the groundwork for a diversified drilling portfolio. Applying lessons learned from last year's disappointments, we will seek greater project diversification in our high risk exposure, especially when it comes to the more costly, deeper-well portions of this program. We will closely scrutinize our opportunities in the Gulf Coast and Gulf of Mexico, where the potential for large cost overruns is high and smaller-than-expected discoveries can result in economic losses. Current plans for our roughly one million gross acre position in the Gulf's federal waters include weeding through our 200+ tracts looking for prospects of enough size and scope to matter, and to withstand the higher risks and costs associated with offshore operations.

OUR PRINCIPAL GOAL HAS ALWAYS BEEN, AND REMAINS, CONSISTENT PROFITABLE GROWTH IN PROVED RESERVES AND PRODUCTION.

NET INCOME AND CASH FLOW
(Millions of Dollars)



PROVED RESERVES
(Bcfe)



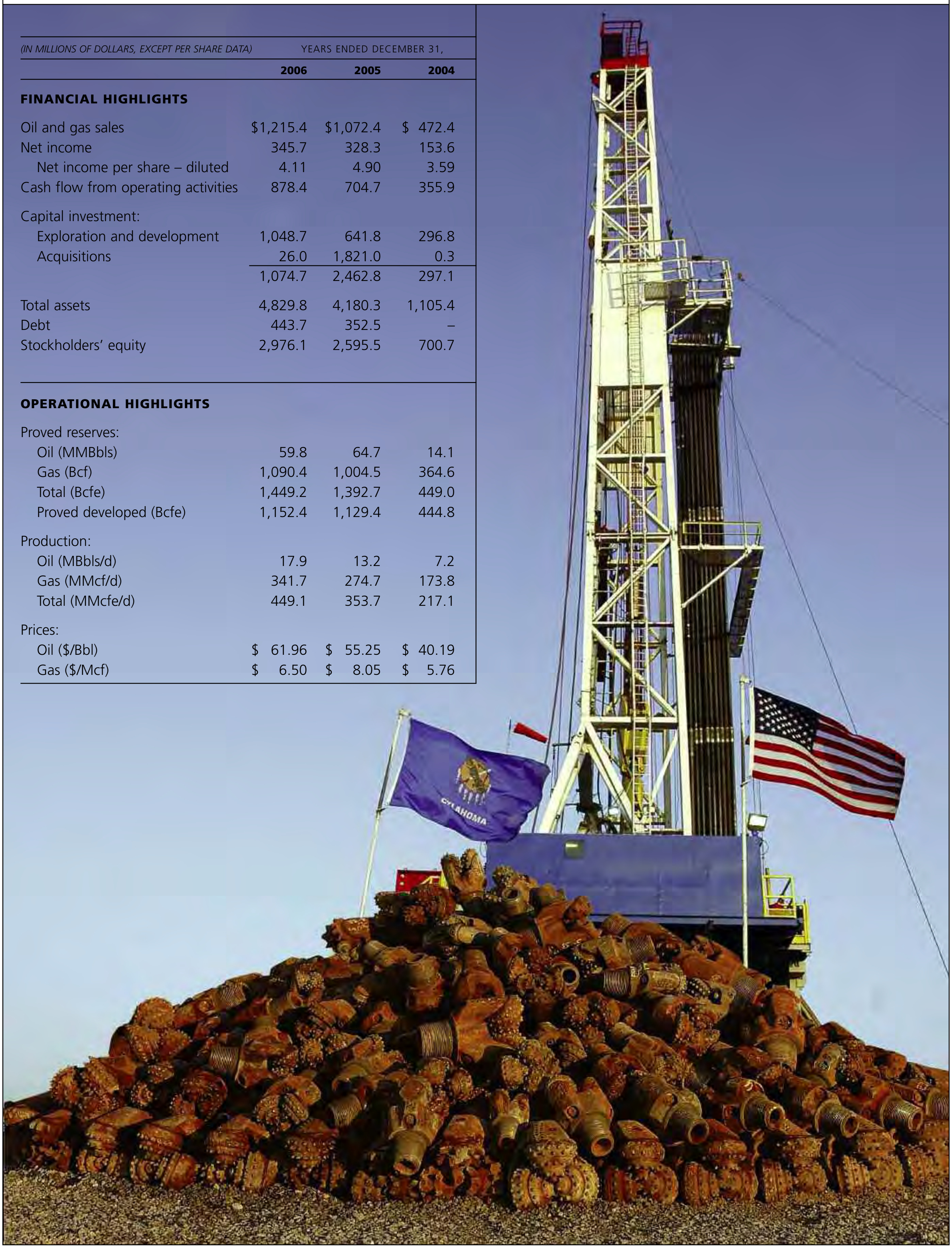
Learning from our past experiences, we will also continue to expand our Mid-Continent and Permian Basin programs while carefully monitoring the delicate interplay between prices, costs, technological advancements and efficiency gains. We will also put more effort into evaluating our western U.S. acreage looking for new ventures with long-term running room.

Our principal goal has always been, and remains, consistent profitable growth in proved reserves and production. Though not our best year, we made progress again in 2006 and have much higher expectations for the future.

F.H. Merelli
March 2, 2007

PERFORMANCE HIGHLIGHTS

(IN MILLIONS OF DOLLARS, EXCEPT PER SHARE DATA)	YEARS ENDED DECEMBER 31,		
	2006	**2005**	**2004**
FINANCIAL HIGHLIGHTS			
Oil and gas sales	$1,215.4	$1,072.4	$ 472.4
Net income	345.7	328.3	153.6
Net income per share – diluted	4.11	4.90	3.59
Cash flow from operating activities	878.4	704.7	355.9
Capital investment:			
Exploration and development	1,048.7	641.8	296.8
Acquisitions	26.0	1,821.0	0.3
	1,074.7	2,462.8	297.1
Total assets	4,829.8	4,180.3	1,105.4
Debt	443.7	352.5	–
Stockholders' equity	2,976.1	2,595.5	700.7
OPERATIONAL HIGHLIGHTS			
Proved reserves:			
Oil (MMBbls)	59.8	64.7	14.1
Gas (Bcf)	1,090.4	1,004.5	364.6
Total (Bcfe)	1,449.2	1,392.7	449.0
Proved developed (Bcfe)	1,152.4	1,129.4	444.8
Production:			
Oil (MBbls/d)	17.9	13.2	7.2
Gas (MMcf/d)	341.7	274.7	173.8
Total (MMcfe/d)	449.1	353.7	217.1
Prices:			
Oil ($/Bbl)	$ 61.96	$ 55.25	$ 40.19
Gas ($/Mcf)	$ 6.50	$ 8.05	$ 5.76



OPERATIONS OVERVIEW

We drilled 558 gross (346 net) wells during 2006, of which 91 percent were completed as producers. Our exploration and development activity focuses on conventional oil and gas resource plays principally located in the Mid-Continent, Permian, Gulf Coast and Gulf of Mexico. Exploration and development (E&D) capital investment for 2006 totaled $1,049 million, up 63 percent over 2005.

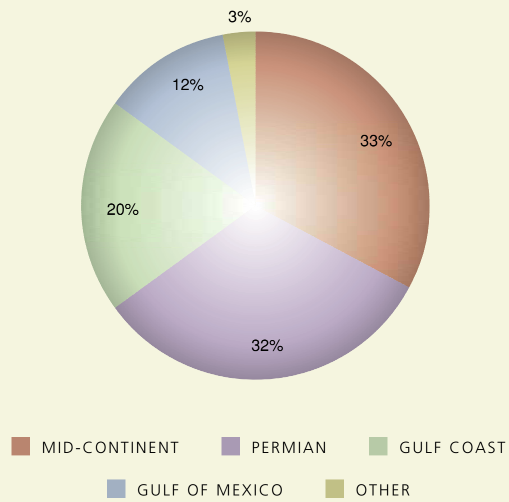
We focus on investing in E&D drilling at rates of return commensurate with risk. A key component to our approach is to manage risk with detailed geologic and geophysical analysis. We also diversify our drilling portfolio geographically and geologically between lower risk and return projects in our Mid-Continent and Permian Basin regions and higher risk and return projects along the upper Gulf Coast of Texas, south Louisiana and in the Gulf of Mexico. Through this balanced approach we expect to achieve consistent profitable growth.

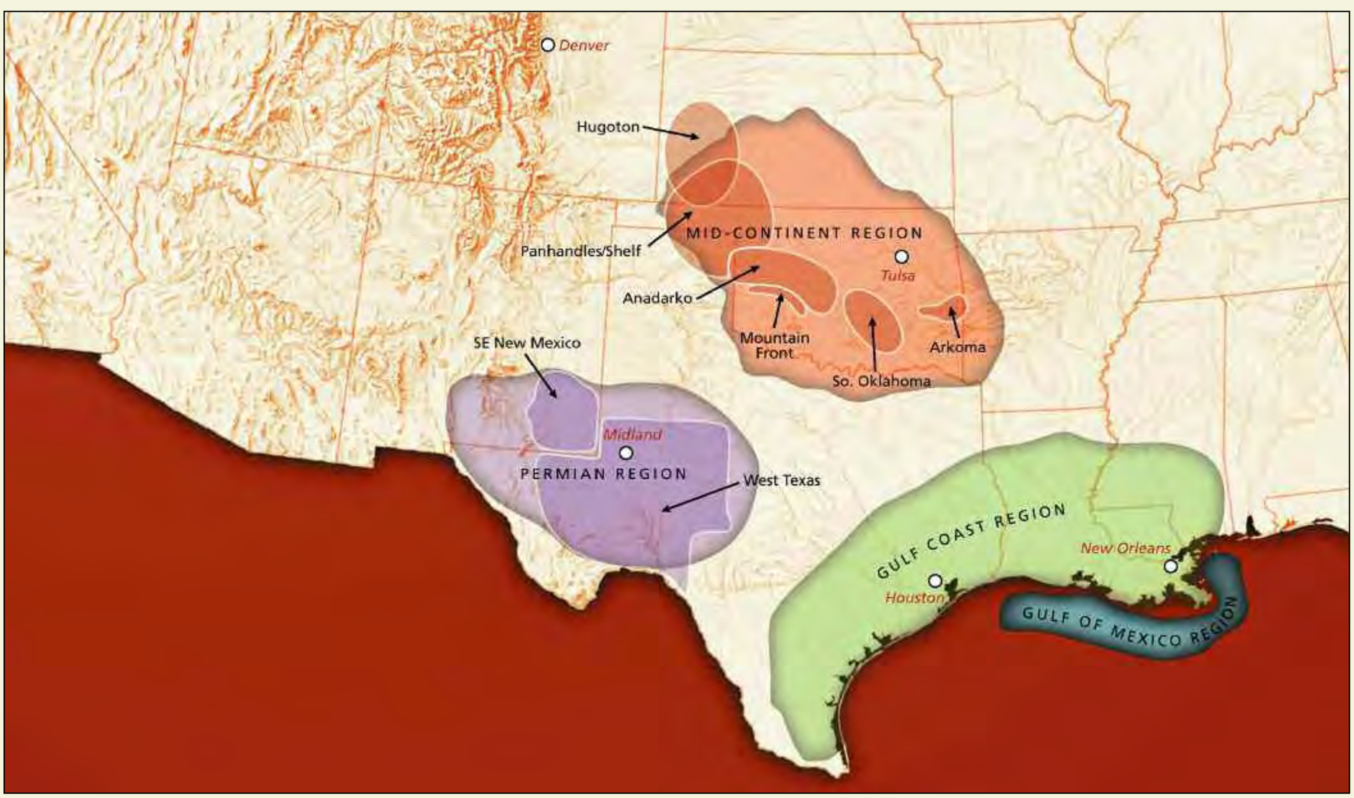
Our success significantly depends on the ideas and capabilities of our people. It is our teams of geologists, geophysicists, engineers and landmen that generate the drilling ideas that drive our growth. It is critical to retain and attract top technical talent. We have been successful at this because of our long-standing drilling focus, our strong financial condition and our determination to build a company that will last.

We track our drilling results through a centralized exploration management system (EMS). This system calculates the rate of return for each well drilled. Our teams use feedback from EMS to improve and refine future investment decisions.

2006 EXPLORATION & DEVELOPMENT CAPITAL

($1,049 million)

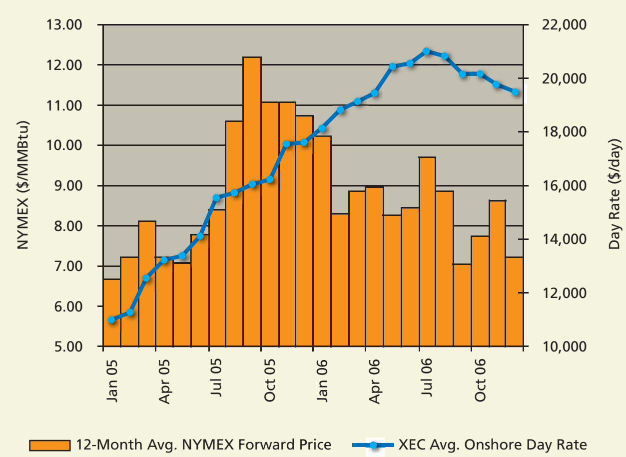




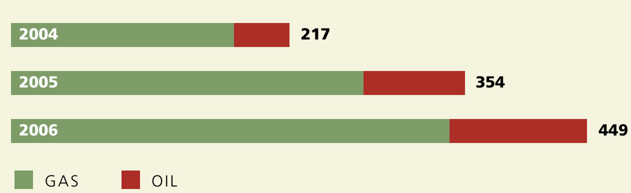
WE HAVE A LARGE PORTFOLIO OF EXPLORATION AND DEVELOPMENT OPPORTUNITIES.

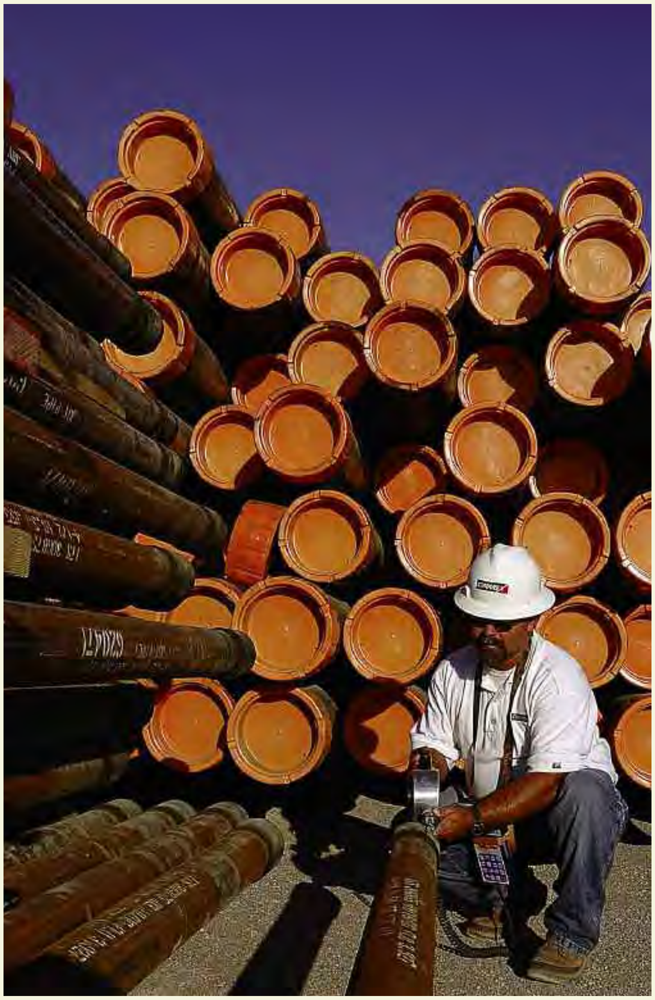
Our 2006 returns were impacted by falling commodity prices and rising service costs to drill and complete our wells. We use NYMEX pricing, adjusted for regional price differentials, to forecast net cash inflow from the projected production to measure our actual results and to make drilling investment decisions. In 2006, gas futures fell but service costs continued to rise. This combination of factors compressed our returns. We constantly monitor and evaluate our expected returns based upon the current cost environment and commodity price curve.

Our basic approach to evaluating each drilling decision on expected rate of return remains unchanged. Moving into 2007 we will be increasingly vigilant in evaluating geologic risk through 3D seismic, and keeping our drilling and completion costs down. We have a large portfolio of exploration and development opportunities. We expect our 2007 exploration and development capital to range between $800 million and $1 billion. The actual amount invested, however, will be highly dependent on the relationship between rig rates and commodity prices.



PRODUCTION
(MMcfe/d)





MID-CONTINENT

	2006	2005
E&D CAPITAL	350	238
GROSS WELLS DRILLED	302	185
PRODUCTION (MMCFE/D)	181	157
PROVED RESERVES	595	539

Our Mid-Continent operations cover the Anadarko and Arkoma basins of Oklahoma, the Hugoton Basin of southwest Kansas and the Texas Panhandle. The Mid-Continent region accounted for 41percent of year-end 2006 proved reserves and 40 percent of production. We drilled 302 gross wells during 2006, completing 97 percent as producers.

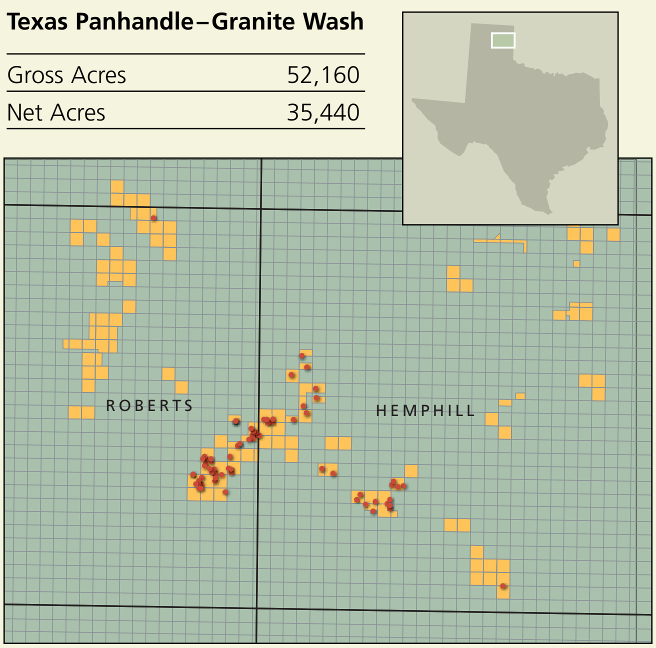
Drilling mainly occurred in the Texas Panhandle and the Anadarko Basin. We drilled 86 gross (59 net) Texas Panhandle wells of which 98 percent were completed as producers. The primary target is the Granite Wash formation at depths of 11,000–14,000 feet. Drilling activity in the Granite Wash remains active with over 75-100 wells planned for 2007.

In the Anadarko Basin of western Oklahoma, our drilling activity targets the Red Fork and Clinton Lake/Atoka formations at depths ranging from 12,000-15,000 feet. We drilled 92 (18 net) Anadarko Basin wells and completed 98 percent of them as producers. Gross proved reserves for these wells averaged 1.3 Bcfe. We expect to continue an active program in this area, drilling a similar number of wells in 2007.

We also have a large inventory of recompletion and in-fill drilling locations in several exploitation projects. Our 2006 Panoma field exploitation, located in the Texas Panhandle, consisted of drilling 80 gross (79 net) low risk wells with a 100 percent success rate. Drilling targets the Brown Dolomite formation at depths of approximately 2,200 feet. The 2006 drilling program increased net field production by 3.2 MMcfe/d.

Texas Panhandle–Granite Wash

Gross Acres	52,160
Net Acres	35,440



2006 DRILLING (86 GROSS WELLS)
● PRODUCER ● DRY HOLE


CACTUS

PERMIAN BASIN

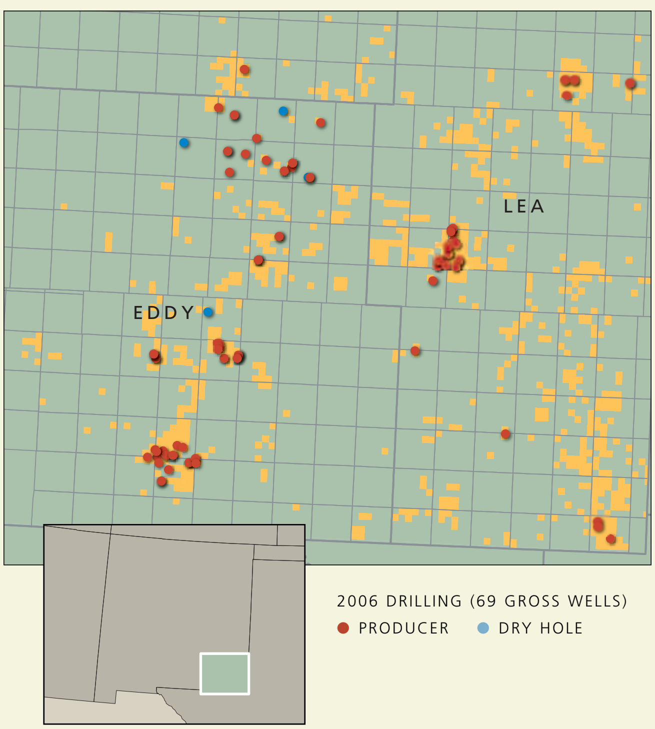
	2006	2005
E&D CAPITAL	331	150
GROSS WELLS DRILLED	167	117
PRODUCTION (MMCFE/D)	132	83
PROVED RESERVES	563	612

In the Permian Basin, our operations cover both west Texas and southeast New Mexico. The Permian Basin accounted for 39 percent of year-end 2006 proved reserves and 29 percent of production. We drilled 167 gross Permian Basin wells during 2006 completing 96 percent as producers.

For the year, southeast New Mexico drilling totaled 69 gross (47 net) wells completing 94 percent as producers. Drilling objectives include both stratigraphic and structural traps of the early Pennsylvanian-Morrow and Atoka quartz sandstone and conglomerate gas reservoirs at depths of 11,500-14,000 feet. Initial production rates from these wells generally range from 1-3 MMcfe/d. Notable 2006 wells include the Trinity 20 Federal 2 (63 percent working interest) at 4.0 MMcfe/d, the Ozley 25 (100 percent working interest) at 2.9 MMcfe/d, White City 31 (100 percent working interest) at 2.7 MMcfe/d and the Parks 1 (62.5 percent working interest) at 2.6 MMcfe/d. We are also pursuing shallower prospects to Yates/Seven Rivers and the Bone Springs sandstone formations at depths of 4,000 – 10,000 feet. We expect to further evaluate these formations in 2007.

The West Texas portion of the Permian is weighted more towards oil projects. In 2006 we drilled 98 gross (72 net) wells. In the Westbrook Unit (90 percent working interest) we drilled 44 infill-exploitation wells to the Clearfork formation

Southeast New Mexico

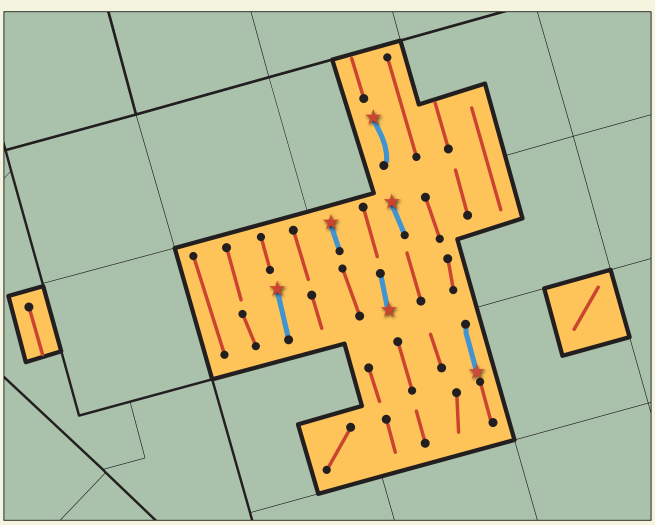


at 3,200 feet. As a result of this drilling and recompletion activity, daily production from Westbrook increased from approximately 950 barrels of oil per day in December 2005 to 1,300 barrels per day.

Other geologic targets in West Texas include the Devonian, Ellenburger, Bone Springs and Spraberry. Cimarex has drilled or participated in 21 (seven net) Devonian wells in the Arbol de Nada field, five gross (five net) Ellenburger wells in the Will-O field, and six gross (2.7 net) Bone Spring wells in the War-Wink field.

We realized excellent results from horizontal Bone Spring drilling in the War-Wink field. The Bone Spring formation contains multiple sandstone reservoirs at 10,500-11,500 feet. In our initial tests we re-entered existing vertical well bores and drilled 1,300-4,000 foot horizontal laterals. Noteworthy wells from this program include the War-Wink University 18-35 B 2H (50 percent working interest) at 660 barrels of oil equivalent per day and the War-Wink University 18-33 B2H (50 percent working interest) at 450 barrels of oil per day. We have additional drilling planned for 2007 on our existing acreage.

Warwink

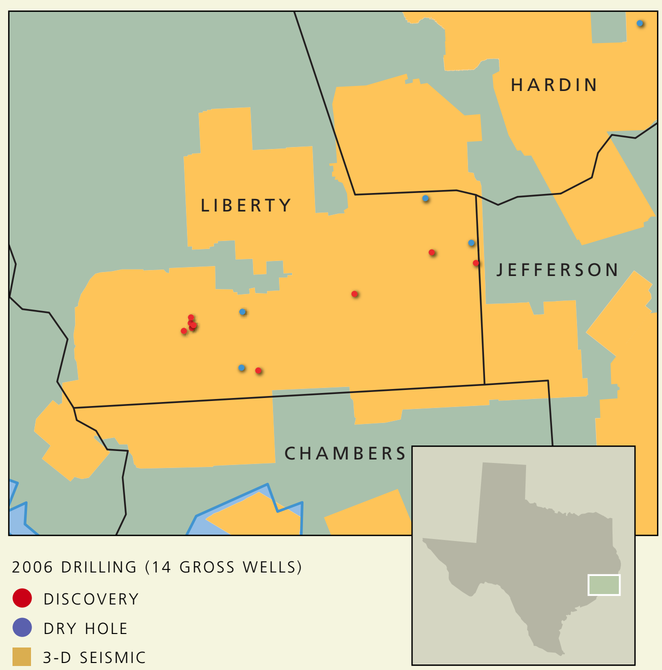


GULF COAST/GULF OF MEXICO

	2006	2005
E&D CAPITAL	339	232
GROSS WELLS DRILLED	65	68
PRODUCTION (MMCFE/D)	127	104
PROVED RESERVES	149	174

Our Gulf Coast focus area generally encompasses coastal Texas, south Louisiana and Mississippi. Our Gulf of Mexico operations are primarily located in the shallow waters (less than 300 feet) offshore Louisiana. We obtained all of our offshore position which includes approximately one million gross acres through the Magnum Hunter acquisition. Our Gulf Coast and Gulf of Mexico effort is generally characterized by a greater reliance on 3-D seismic information for prospect generation, larger potential reserves per well, greater drilling depths and lower success rates. The Gulf Coast and Gulf of Mexico areas contain ten percent of year-end 2006 proved reserves and account for 28 percent of production.

Liberty County



During 2006 we drilled 49 gross (28 net) Gulf Coast wells, realizing a 65 percent success rate. A significant portion of the drilling occurred in Liberty County, Texas. Targeting the Yegua and Cook Mountain formations at 10,500 feet, we drilled 14 gross (nine net) Liberty County wells with a success rate of 64 percent. Gulf of Mexico 2006 drilling consisted of 16 gross (6.7 net) wells, of which 44 percent were successful.

CONSOLIDATED STATEMENTS OF OPERATIONS

(IN THOUSANDS, EXCEPT PER SHARE DATA)	FOR THE YEARS ENDED DECEMBER 31,		
	2006	**2005**	**2004**
REVENUES:			
Gas sales	$ 810,894	$ 807,007	$ 366,260
Oil sales	404,517	265,415	106,129
Gas gathering and processing	47,879	44,238	101
Gas marketing, net of related costs of $144,702, $213,749 and $193,041 respectively	3,854	1,962	2,674
	1,267,144	1,118,622	475,164
COSTS AND EXPENSES:			
Depreciation, depletion and amortization	396,394	258,287	124,251
Asset retirement obligation accretion	7,018	3,819	1,241
Production	176,833	104,067	37,476
Transportation	21,157	15,338	10,003
Gas gathering and processing	27,410	31,890	284
Taxes other than income	91,066	73,360	37,761
General and administrative	42,288	33,497	22,483
Stock compensation, net	8,243	4,959	1,957
(Gain) loss on derivative instruments	(22,970)	67,800	—
Other operating, net	2,064	15,897	(3,394)
	749,503	608,914	232,062
Operating income	517,641	509,708	243,102
Other (income) and expense:			
Interest expense net of capitalized interest of $24,248, $11,686 and $0, respectively	5,692	7,921	1,075
Amortization of fair value of debt	(3,784)	(2,132)	—
Other, net	(28,591)	(12,536)	(4,291)
INCOME BEFORE INCOME TAX EXPENSE	544,324	516,455	246,318
INCOME TAX EXPENSE	198,605	188,130	92,726
Net income	$ 345,719	$ 328,325	$ 153,592
EARNINGS PER SHARE:			
Basic:	$ 4.21	$ 5.07	$ 3.70
Diluted:	$ 4.11	$ 4.90	$ 3.59
WEIGHTED AVERAGE SHARES OUTSTANDING:			
Basic	82,066	64,761	41,466
Diluted	84,090	67,000	42,763

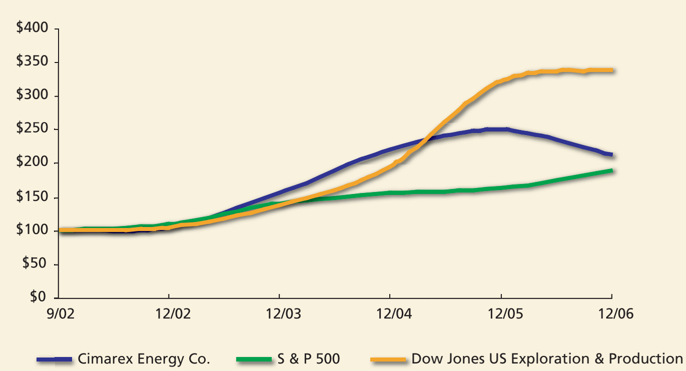
The accompanying Form 10-K is an integral part of these consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

(IN THOUSANDS)	FOR THE YEARS ENDED DECEMBER 31,		
	2006	2005	2004
CASH FLOWS FROM OPERATING ACTIVITIES:			
Net income	$ 345,719	$ 328,325	$153,592
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation, depletion and amortization	396,394	258,287	124,251
Asset retirement obligation accretion	7,018	3,819	1,241
Deferred income taxes	220,539	112,890	66,849
Stock compensation, net	8,243	4,959	1,957
Derivative instruments	(41,926)	3,483	—
Gain on liquidation of equity investees	(19,785)	—	—
Other	1,540	12,844	798
Changes in operating assets and liabilities, net of effects of the acquisition of Magnum Hunter:			
(Increase) in receivables, net	(9,811)	(45,787)	(35,696)
(Increase) in inventory and other current assets	(11,812)	(27,293)	(1,703)
Increase (decrease) in accounts payable and accrued liabilities	(18,293)	52,488	42,918
Increase in other noncurrent liabilities	593	719	1,646
Net cash provided by operating activities	878,419	704,734	355,853
CASH FLOWS FROM INVESTING ACTIVITIES:			
Oil and gas expenditures	(1,030,791)	(631,549)	(281,407)
Acquisition of oil and gas properties	(23,790)	(1,973)	(324)
Merger related costs	(439)	(13,740)	—
Cash received in connection with acquisition	—	33,407	—
Proceeds from sale of assets	10,705	141,842	926
Distributions received from equity investees	59,823	302	—
Other expenditures	(25,310)	(25,742)	(12,296)
Net cash used by investing activities	(1,009,802)	(497,453)	(293,101)
CASH FLOWS FROM FINANCING ACTIVITIES:			
Borrowing (payments) on long-term debt, net	95,000	(273,501)	—
Treasury stock acquired and retired	(11,016)	—	—
Dividends paid	(13,358)	—	—
Proceeds from issuance of common stock and other	4,158	12,121	12,574
Net cash provided by (used in) financing activities	74,784	(261,380)	12,574
Net change in cash and cash equivalents	(56,599)	(54,099)	75,326
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	61,647	115,746	40,420
CASH AND CASH EQUIVALENTS AT END OF PERIOD	$ 5,048	$ 61,647	$ 115,746

The accompanying Form 10-K is an integral part of these consolidated financial statements.

COMPARISON OF 51 MONTH CUMULATIVE TOTAL RETURN*



** $100 invested on 9/30/02 in stock or index-including reinvestment of dividends. Fiscal year ending December 31.*

CONSOLIDATED BALANCE SHEETS

(IN THOUSANDS, EXCEPT SHARE AND PER SHARE INFORMATION)

	DECEMBER 31, 2006	2005
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	$ 5,048	$ 61,647
Accounts receivable:		
Trade, net of allowance	62,866	66,723
Oil and gas sales, net of allowance	189,906	191,748
Gas gathering, processing, and marketing, net of allowance	8,083	30,471
Other	45,603	242
Inventories	39,397	34,784
Deferred income taxes	1,498	17,959
Derivative instruments	41,945	—
Other current assets	22,411	25,454
Total current assets	416,757	429,028
OIL AND GAS PROPERTIES AT COST, using the full cost method of accounting:		
Proved properties	4,656,854	3,602,797
Unproved properties and properties under development, not being amortized	425,173	388,839
	5,082,027	3,991,636
Less – accumulated depreciation, depletion and amortization	(1,494,317)	(1,114,677)
Net oil and gas properties	3,587,710	2,876,959
Fixed assets, less accumulated depreciation of $33,273 and $17,171	88,924	86,916
Goodwill	691,432	717,391
Derivative instruments	7,051	—
Other assets, net	37,876	70,041
	$ 4,829,750	$ 4,180,335
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES:		
Accounts payable:		
Trade	$ 40,735	$ 50,529
Gas gathering, processing, and marketing	15,506	31,418
Accrued liabilities:		
Exploration and development	94,403	76,725
Taxes other than income	25,376	15,978
Other	82,384	86,373
Derivative instruments	—	41,926
Revenue payable	96,184	94,469
Total current liabilities	354,588	397,418
Long-term debt	443,667	352,451
Deferred income taxes	921,665	717,790
Asset retirement obligation	124,821	97,558
Deferred compensation	—	13,881
Other liabilities	8,866	5,784
Total liabilities	1,853,607	1,584,882
Commitments and contingencies		
Stockholders' equity:		
Preferred stock, $0.01 par value, 15,000,000 shares authorized, no shares issued	—	—
Common stock, $0.01 par value, 200,000,000 shares authorized, 83,962,132 and 83,524,285 shares issued, respectively	840	835
Treasury stock, at cost, 1,078,822 shares held	(40,628)	(43,554)
Paid-in capital	1,867,448	1,865,597
Unearned compensation	—	(15,862)
Retained earnings	1,117,402	788,356
Accumulated other comprehensive income	31,081	81
	2,976,143	2,595,453
	$ 4,829,750	$ 4,180,335

The accompanying Form 10-K is an integral part of these consolidated financial statements.

ENVIRONMENT

We consider minimizing the impact of our operations on the environment as an important part of how we conduct our business. We work closely with federal, state and local agencies, as well with private land owners. We strive to follow all the various regulations imposed on our industry. Our employees are active in the communities in which we work and are committed to protecting their environment. We believe the impact of our activities is minimal and temporary. A domestic supply of energy is essential to our national economy and we are proud to be a responsible explorer and producer of oil and gas.

BOARD OF DIRECTORS

F. H. MERELLI
CHAIRMAN, PRESIDENT & CEO

JERRY BOX
GOVERNANCE COMMITTEE

GLENN A. COX
AUDIT COMMITTEE

CORTLANDT S. DIETLER
AUDIT COMMITTEE

HANS HELMERICH
GOVERNANCE COMMITTEE

DAVID A. HENTSCHEL
GOVERNANCE COMMITTEE

PAUL D. HOLLEMAN
AUDIT COMMITTEE

MONROE W. ROBERTSON
AUDIT COMMITTEE

MICHAEL J. SULLIVAN
GOVERNANCE COMMITTEE

L. PAUL TEAGUE
GOVERNANCE COMMITTEE

MANAGEMENT TEAM

F. H. MERELLI
CHAIRMAN, PRESIDENT & CEO

GARY R. ABBOTT
VICE PRESIDENT—CORPORATE ENGINEERING

JOSEPH R. ALBI
EXECUTIVE VICE PRESIDENT—OPERATIONS

ROGER G. ALEXANDER
REGIONAL MANAGER—PERMIAN BASIN

STEPHEN P. BELL
SENIOR VICE PRESIDENT—BUSINESS DEVELOPMENT & LAND

ROGER G. BURAU
VICE PRESIDENT—DRILLING

MARK BURFORD
DIRECTOR OF CAPITAL MARKETS

RICHARD S. DINKINS
VICE PRESIDENT—HUMAN RESOURCES

KEITH J. GOURGUES
REGIONAL EXPLORATION MANAGER
SOUTHEASTERN/GULF OF MEXICO

MARK S. HANSON
REGIONAL EXPLORATION MANAGER—WESTERN/OTHER

THOMAS E. JORDEN
EXECUTIVE VICE PRESIDENT—EXPLORATION

PAUL KORUS
VICE PRESIDENT & CFO

GERALD P. McLAUGHLIN
VICE PRESIDENT—MARKETING

GERALD A. NAGEL
VICE PRESIDENT—PRODUCTION

JAMES L. PAINTER
REGIONAL EXPLORATION MANAGER—GULF COAST

JAMES H. SHONSEY
VICE PRESIDENT—CHIEF ACCOUNTING OFFICER & CONTROLLER

MICHAEL C. STONE
REGIONAL EXPLORATION MANAGER—MID-CONTINENT

CORPORATE INFORMATION

Cimarex Energy Co. common stock trades on The New York Stock Exchange under the symbol XEC.

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Tulsa Office
15 East 5th Street, Suite 1000
Tulsa, Oklahoma 74103-4367
Tel: (918) 585-1100 Fax: (918) 749-8059

Communications regarding transfers, lost certificates, duplicate mailings or changes of address should be directed to our transfer agent.

Stock Transfer Agent
Continental Stock Transfer & Trust Company
17 Battery Place, 8th Floor
New York, New York 10004
Tel: (888) 509-5580

Independent Registered Public Accounting Firm
KPMG LLP
707 Seventeenth Street, Suite 2700
Denver, Colorado 80202

Independent Reservoir Engineers
DeGolyer and MacNaughton

Corporate Counsel
Holme Roberts & Owen LLP
1700 Lincoln Street, Suite 4100
Denver, Colorado 80203

Web Site
http://www.cimarex.com

For More Information
For additional information concerning Cimarex, please contact: Mark Burford, Director of Capital Markets, at (303) 295-3995.

NYSE Certification
In 2006 we filed our Section 303A CEO Certification with the NYSE with no qualifications. The 2006 Section 302 Certification was filed in 2007 as an exhibit to our Form 10-K for year ended December 31, 2006.

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