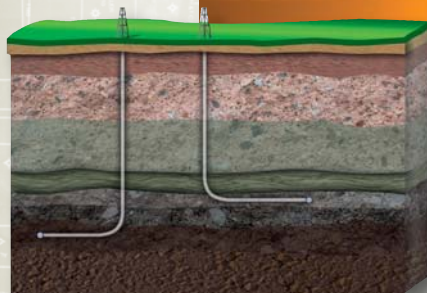


CIMAREX ENERGY



2007 ANNUAL REPORT

THE COMPANY

Cimarex Energy Co. (NYSE: XEC) is an independent oil and gas exploration and production company with operations primarily focused in Oklahoma, Texas New Mexico and Louisiana. Our strategy centers on achieving consistent profitable growth in proved reserves and production by continually expanding our drilling program and maximizing cash flow from production operations. Acquisitions may be made from time to time, but our principal strategy is growth through the drill-bit.

A cornerstone to our approach is detailed evaluation of each drilling decision based on its risk-adjusted discounted cash flow rate of return on investment. Our analysis includes estimates and assessments of potential reserve size, geologic and mechanical risks, expected costs and future production profiles.

ABBREVIATIONS

Mcf	Thousand cubic feet
MMcf	Million cubic feet
Bcf	Billion cubic feet
Mcfe	Thousand cubic feet equivalent
MMcfe	Million cubic feet equivalent
Bcfe	Billion cubic feet equivalent
Tcfe	Trillion cubic feet equivalent
Bbls	Barrels

One barrel of oil is the energy equivalent of six Mcf of natural gas.

2007 HIGHLIGHTS

- > ***Oil and gas sales increased 12% to a record \$1.4 billion.***
- > ***Realized record net income of \$346.5 million.***
- > ***Cash flow from operating activities increased 13% to an all-time high of \$995 million.***
- > ***Production averaged 451 MMcfe per day in 2007, increasing throughout the year to a fourth-quarter peak of 471 MMcfe per day.***
- > ***Added 300 Bcfe of proved reserves from extensions, discoveries and improved recovery, replacing 182% of production.***
- > ***Sold non-core properties with 123 Bcfe of proved reserves for \$177 million.***
- > ***Increased proved reserves 11% over year-end 2006 (adjusted for property sales) to 1.47 Tcfe.***
- > ***Sold \$350 million of 7.125% senior unsecured notes, using the net proceeds to redeem our old 9.6% senior notes and reduce bank debt.***
- > ***Ended the year with a debt to total capitalization ratio of 13%.***
- > ***Repurchased 1,114,200 shares of our common stock.***
- > ***Increased our regular quarterly cash dividend from \$0.04 to \$0.06 per share.***

CHAIRMAN'S LETTER

Fellow Stockholders,

For Cimarex, 2007 was a year of progress. Improvements which were made will move us ahead in 2008. We increased our exposure to new plays and grew our drilling program as the year unfolded. An important contributing factor to this growth was an expansion and refocusing of geo-science personnel.

Some of our new geologists, geophysicists, engineers and landmen are seasoned and others are young, but together they have enhanced our capacity to exploit our existing properties and develop new ideas. Combined with some reorganization, these new people have energized our exploration program. We are now pursuing several new horizontal drilling projects and unconventional resource plays.

Cimarex continues to rely on drill-bit driven growth and had another very profitable year. Net income hit a record \$347 million. Cash flow from operating activities increased 13% to an all-time high of \$995 million. We exited the year with a debt to capitalization of 13%.

Operationally, we also performed well. We invested \$983 million and drilled 452 wells. This program added 300 Bcfe of proved reserves and replaced 182% of 2007 production. After adjusting for 123 Bcfe of property sales, total proved reserves increased 11% from year-end 2006 to 1.47 Tcfe.

Going forward, we will continue to balance our higher-risk seismically-controlled Gulf Coast drilling efforts with our moderate risk Mid-Continent and Permian programs. There will also be a sprinkling of new higher-risk, emerging unconventional resource plays. As always, most of the capital will go towards moderate risk projects and all will be measured and tracked by our internal systems. These controls provide early and continuous feedback allowing for constant adjustment and adaptation.

EXPLORATION AND DEVELOPMENT CAPITAL INVESTMENT (Millions of Dollars)

2005	642
2006	1,048
2007	982



F. H. MERELLI—CHAIRMAN & CEO

Refocusing and reorganizing had an important role in our 2007 programs and will strongly influence future years. We split the old Mid-Continent region into two separately managed units, Oklahoma and the Texas Panhandle. This was necessary because of our growing southern Oklahoma, Arkoma Basin and Anadarko Woodford programs. Just as important was the increase in our Texas Panhandle Granite Wash activity, which is now our single largest project.

In the Permian Basin, between relocations and new hires, Midland has become our central office. This was driven by our ability to attract and retain critical talent and our growing exploration and development program, including horizontal drilling for oil in the Bone Spring and Wolfcamp formations.

In the Gulf of Mexico, we sold our Main Pass Area operated properties and plan to complete our offshore exit in 2008.

Our onshore Gulf Coast operations remain anchored on our very active Yegua/Cook Mountain play. We earn our highest economic returns in this area and plan to continue its expansion.

We changed our Western region group's name and function to New Ventures. It operates without geographical limits and



also functions in support of our other regions lending technical assistance in unconventional plays.

We expect an active 2008 drilling program. We plan to invest \$1.1–\$1.3 billion, funded from cash flow and cash on hand. Our current 2008 outlook is for total company production to grow to 465–485 MMcf per day, which is 5–10% higher than 2007 after adjusting for property sales.

We have to constantly adapt to volatile prices and a changing industry environment, but we will not waver in our basic approach. We will continue to execute the strategy set forth from our beginning more than fifteen years ago: to grow proved reserves and production through the drill-bit, maintain a low debt level and generate strong returns on our drilling investment.

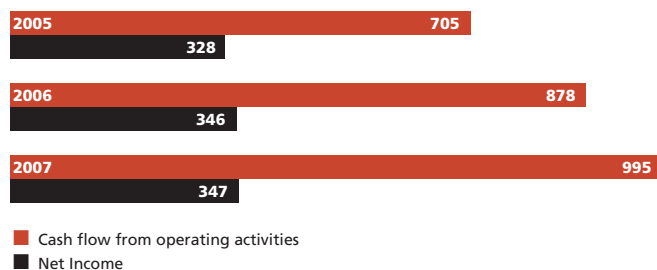
We look forward to the challenges and opportunities of 2008. Thank you for your continued support.

F.H. Merelli
March 4, 2008

PROVED RESERVES (Bcfe)



NET INCOME AND CASH FLOW



PERFORMANCE HIGHLIGHTS

(IN MILLIONS OF DOLLARS, EXCEPT PER SHARE DATA)

YEARS ENDED DECEMBER 31,

	2007	2006	2005
FINANCIAL HIGHLIGHTS			
Oil and gas sales	\$1,364.6	\$1,215.4	\$1,072.4
Net income	346.5	345.7	328.3
Net income per share – diluted	4.09	4.11	4.90
Cash flow from operating activities	994.7	878.4	704.7
Capital investment:			
Exploration and development	982.5	1,048.2	641.8
Acquisitions	40.9	26.5	1,821.0
	1,023.4	1,074.7	2,462.8
Total assets	5,362.8	4,829.8	4,180.3
Debt	487.2	443.7	352.5
Stockholders' equity	3,259.3	2,976.1	2,595.5
OPERATIONAL HIGHLIGHTS			
Proved reserves:			
Oil (MMBbls)	58.3	59.8	64.7
Gas (Bcf)	1,122.7	1,090.4	1,004.5
Total (Bcfe)	1,472.2	1,449.2	1,392.7
Proved developed (Bcfe)	1,157.0	1,152.4	1,129.4
Production:			
Oil (MBbls/d)	20.4	17.9	13.2
Gas (MMcf/d)	328.6	341.7	274.7
Total (MMcfe/d)	451.0	449.1	353.7
Prices:			
Oil (\$/Bbl)	\$ 69.71	\$ 61.96	\$ 55.25
Gas (\$/Mcf)	\$ 7.05	\$ 6.50	\$ 8.05

OPERATIONS OVERVIEW

Our exploration and development activity focuses on conventional and unconventional oil and gas plays principally located in the Mid-Continent, Permian Basin and Gulf Coast regions. We drilled 452 gross (281 net) wells during 2007, of which 91% were completed as producers. Our 2007 exploration and development (E&D) capital investment totaled \$983 million.

Our strategy centers on achieving consistent profitable growth in proved reserves and production by continually expanding our investment in E&D at rates of return commensurate with risk. We attempt to mitigate risk through detailed geologic and geophysical analysis. We also strive to maximize our returns and cash flow by optimizing production rates.

Through a risk-balanced exploration program, attention to detail and rigorous evaluation of each drilling decision, we expect to grow our proved reserves and production every year.

PRODUCTION

(MMcfe/d)



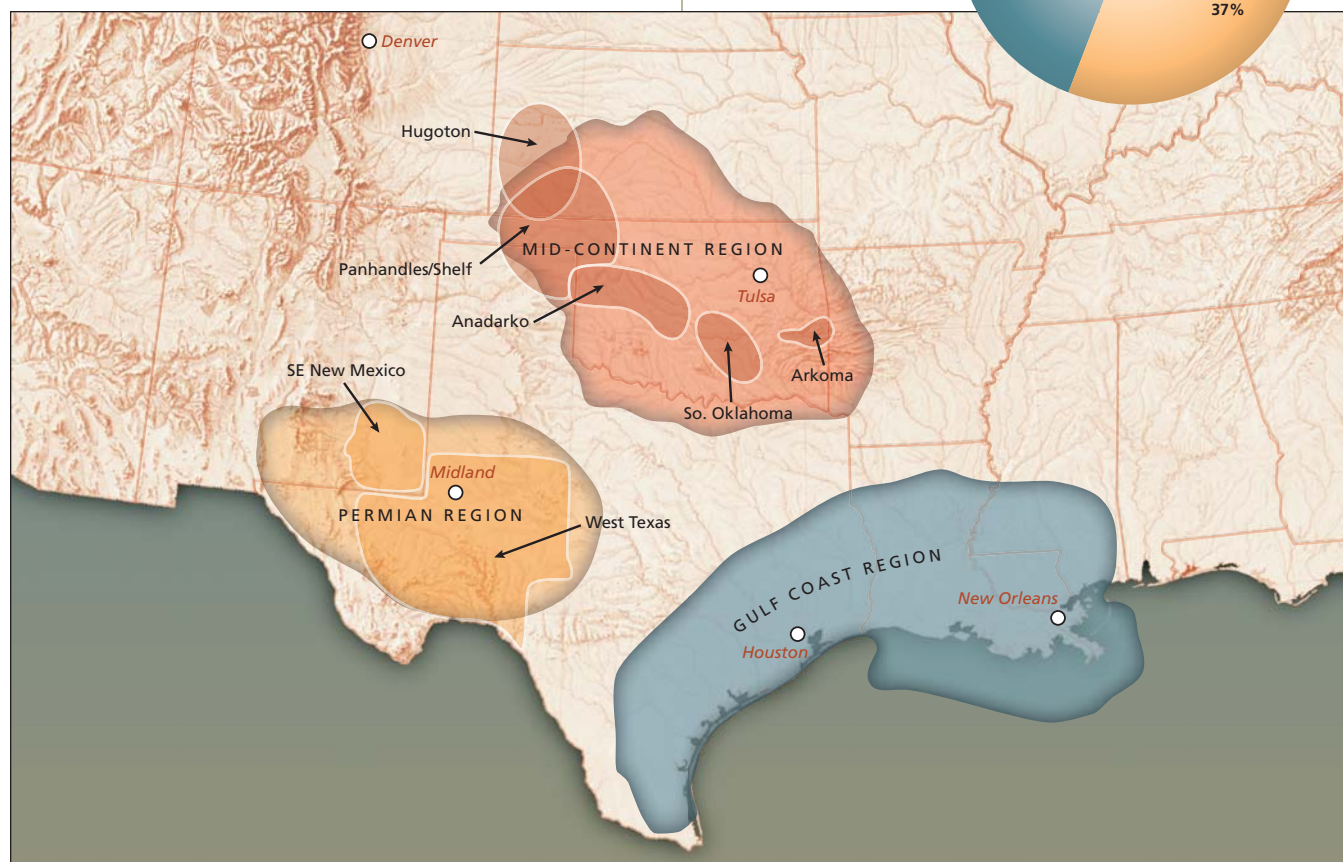
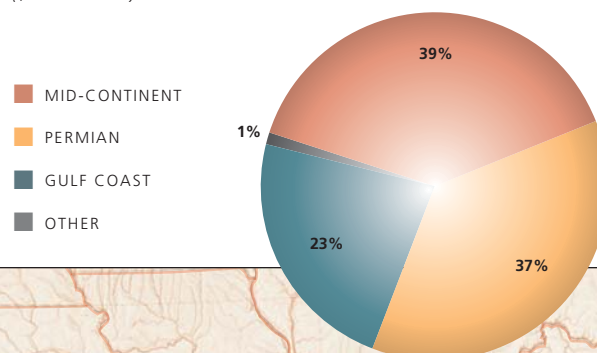
Ultimately our success significantly depends on the ideas and capabilities of our people. It is our teams of geologists, geophysicists, engineers and landmen that generate drilling ideas that drive our growth. We have been successful at attracting and retaining top technical talent because of our long-standing drilling focus, strong financial condition and our determination to achieve long-term growth and profitability.

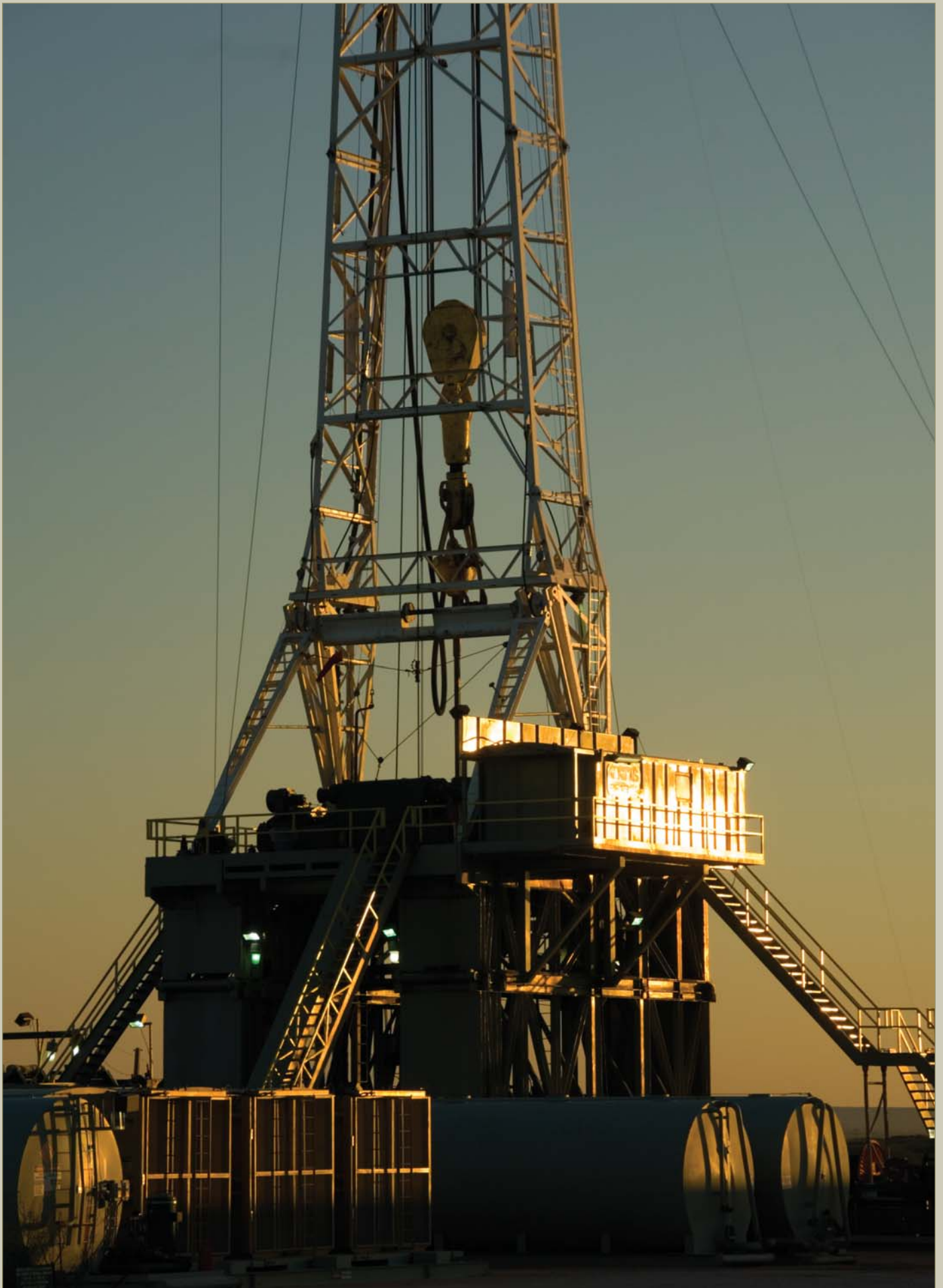
Moving into 2008 we will continue our vigilant monitoring of returns on drilling investment and seek to improve our drilling and completion efficiency. We will also constantly reassess our exposure to geologic risk.

We have a large portfolio of opportunities. We expect to continue an active drilling program in each of our core areas and project that our 2008 investment in E&D will range from \$1.1 – \$1.3 billion.

2007 EXPLORATION & DEVELOPMENT CAPITAL

(\$983 million)







Mid-Continent

	2007	2006
E&D CAPITAL	385	350
GROSS WELLS DRILLED	237	302
PRODUCTION (MMCFE/D)	192	181
PROVED RESERVES	617	595

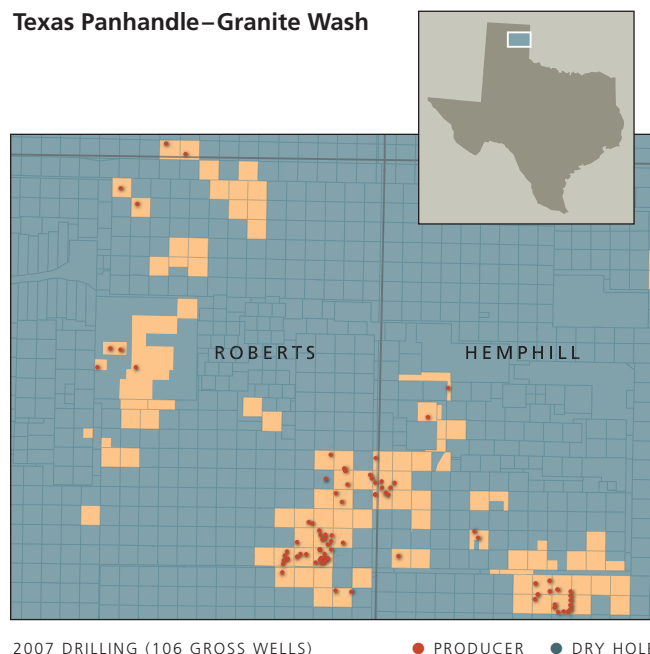
Our Mid-Continent operations cover the Anadarko and Arkoma basins of Oklahoma, Southern Oklahoma, Hugoton Basin of southwest Kansas and the Texas Panhandle. The Mid-Continent region accounted for 42% of year-end 2007 proved reserves and 43% of production. We drilled 237 gross wells during 2007, completing 95% as producers.

Our drilling mainly took place in the Texas Panhandle, Southern Oklahoma and the Anadarko Basin. We drilled 106 gross (75 net) wells in the Texas Panhandle area of which 99% were completed as producers. The primary target is the Granite Wash formation at depths of 11,000–14,000 feet. Drilling in the Granite Wash remains active with 125–150 wells planned for 2008.

Anadarko Basin and Southern Oklahoma drilling activity totaled 95 gross (29 net) wells with 89% completed as producers. We began in the fourth quarter of 2007 evaluating a horizontal drilling program targeting the Woodford Shale formation at 13,000 feet in the Anadarko Basin.

We have a large inventory of recompletion and in-fill drilling locations in several exploitation projects, including the Cumberland, Madill and Caddo fields in southern Oklahoma and the Panoma field in the Texas Panhandle. The Panoma field produces from the Brown Dolomite formation at depths of approximately 2,200 feet. In 2007 we drilled 27 gross (26 net) wells at Panoma with a 100% success rate, increasing field production by 2.7 MMcf/d.

Texas Panhandle—Granite Wash



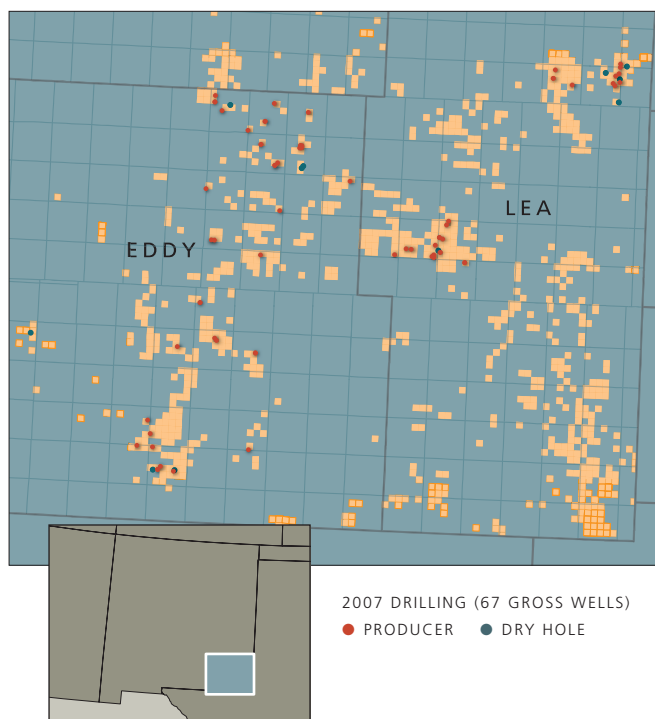
Permian Basin

	2007	2006
E&D CAPITAL	368	331
GROSS WELLS DRILLED	172	167
PRODUCTION (MMCFE/D)	144	132
PROVED RESERVES	528	563

In the Permian Basin, our operations cover both west Texas and southeast New Mexico. The Permian Basin accounted for 36% of year-end 2007 proved reserves and 32% of production. We drilled 172 gross (118 net) wells during 2007 completing 91% as producers. As a result of a successful drilling program we grew 2007 oil production in this area by 18%. In 2007, we sold 94 Bcfe of West Texas Spraberry proved reserves that we no longer deemed important to our ongoing operations.

For the year, southeast New Mexico drilling totaled 67 gross (48 net) wells completing 84 percent as producers. Drilling objectives include Wolfcamp, Morrow, Atoka and Delaware at depths of 11,000-15,000 feet.

Southeast New Mexico



Warwink



The West Texas portion of the Permian is weighted more towards oil projects. In 2007 we drilled 71 gross (58 net) wells. Geologic targets include the Devonian, Ellenburger and Bone Spring formations at depths ranging from 9,000–14,000 feet.

In Ward and Reeves Counties, we drilled 16 gross (9.5 net) horizontal wells in the Third Bone Spring formation. The Bone Spring formation contains multiple sandstone reservoirs at 10,500–11,500 feet. As a result of this program, Third Bone Spring gross equivalent production has increased from approximately 600 barrels per day in early 2006 to over 5,400 barrels per day at year-end 2007.

Additional West Texas activity includes drilling 43 infill-exploitation wells in the Westbrook Unit (90 percent working interest). Wells are drilled to the Clearfork formation at 3,200 feet. As a result of this drilling and recompletion activity, daily production from Westbrook increased from approximately 950 barrels of oil per day in December 2005 to 1,500 barrels per day by year-end 2007.

Gulf Coast

	2007	2006
E&D CAPITAL	225	339
GROSS WELLS DRILLED	42	65
PRODUCTION (MMCFE/D)	107	127
PROVED RESERVES	126	149

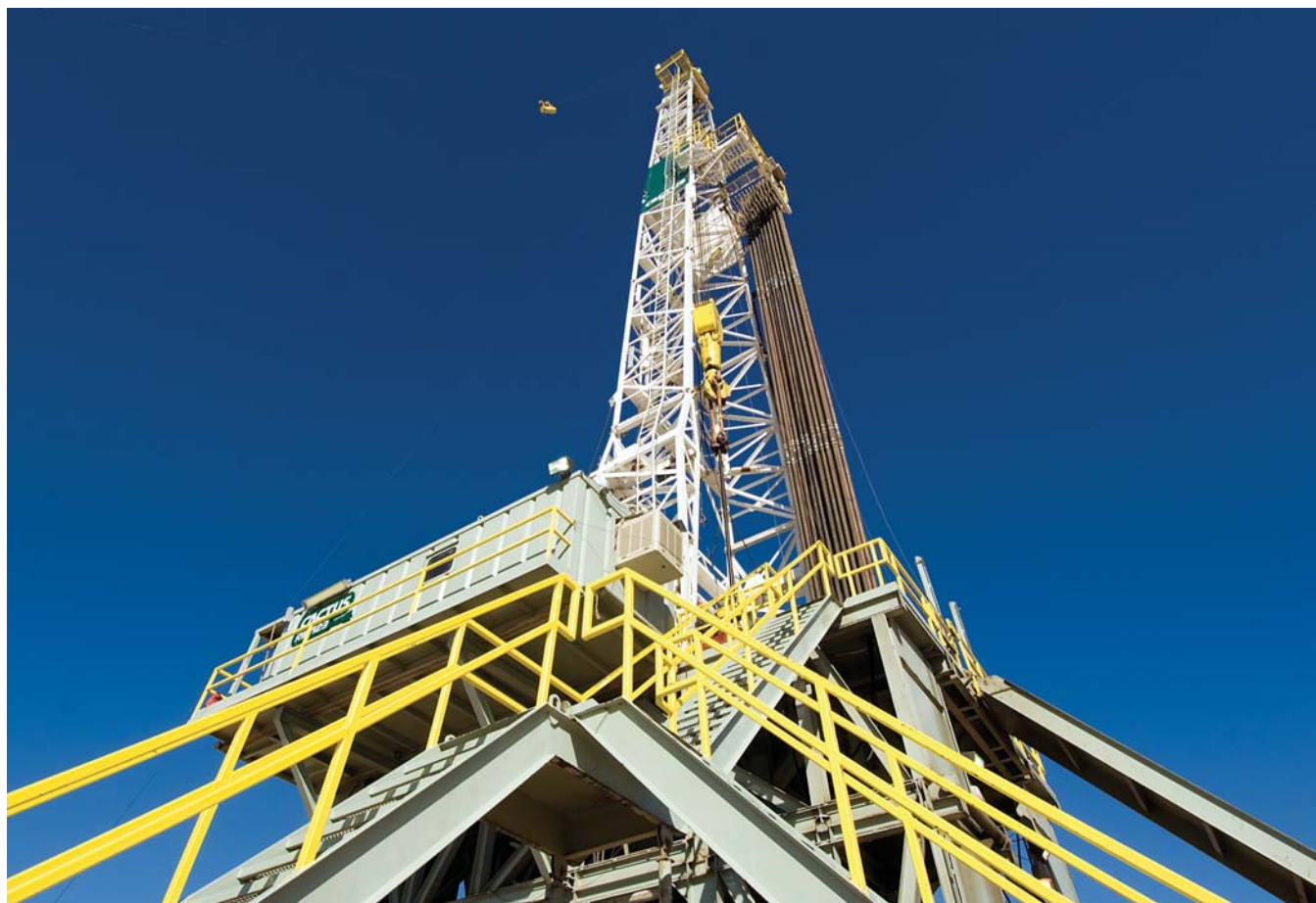
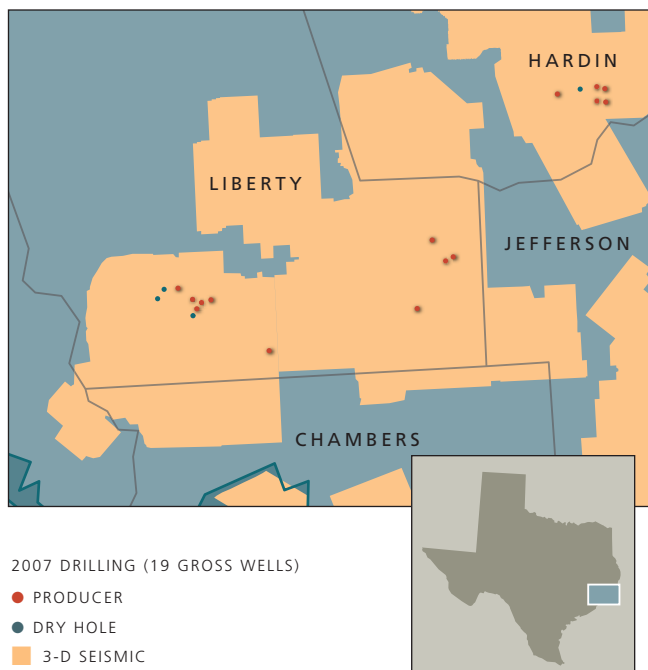
Our onshore Gulf Coast focus area generally encompasses coastal Texas, south Louisiana and southern Mississippi. Our Gulf Coast effort is generally characterized by a greater reliance on three-dimensional (3-D) seismic information for prospect generation, larger potential reserves per well, greater drilling depths and lower success rates. The Gulf Coast area contains nine percent of year-end 2007 proved reserves and accounts for 24 percent of production.

We also still have a small position offshore Louisiana on the Gulf of Mexico shelf (water depth less than 300 feet). In the fourth quarter of 2007 we sold our Gulf of Mexico Main Pass operated properties for \$54 million.

During 2007 we drilled 42 gross (29 net) Gulf Coast wells, realizing a 71 percent success rate. A significant portion of the drilling

occurred in southeast Texas. Primarily targeting the Yegua and Cook Mountain formations at approximately 10,500 feet, we drilled 19 gross (16 net) wells with a success rate of 79 percent.

Liberty County



CONSOLIDATED STATEMENTS OF OPERATIONS

(IN THOUSANDS, EXCEPT PER SHARE DATA)

FOR THE YEARS ENDED DECEMBER 31,

	2007	2006	2005
REVENUES:			
Gas sales	\$ 845,631	\$ 810,894	\$ 807,007
Oil sales	518,991	404,517	265,415
Gas gathering and processing	61,471	47,879	44,238
Gas marketing, net of related costs of \$107,678, \$144,702 and \$213,749 respectively	5,073	3,854	1,962
	1,431,166	1,267,144	1,118,622
COSTS AND EXPENSES:			
Depreciation, depletion and amortization	461,791	396,394	258,287
Asset retirement obligation	8,937	7,018	3,819
Production	201,512	176,833	104,067
Transportation	26,361	21,157	15,338
Gas gathering and processing	30,513	27,410	31,890
Taxes other than income	93,630	91,066	73,360
General and administrative	49,260	42,288	33,497
Stock compensation, net	10,772	8,243	4,959
(Gain) loss on derivative instruments	—	(22,970)	67,800
Other operating, net	6,637	2,064	15,897
	889,413	749,503	608,914
Operating income	541,753	517,641	509,708
Other (income) and expense:			
Interest expense	37,966	29,940	19,607
Capitalized interest	(19,680)	(24,248)	(11,686)
Amortization of fair value of debt	(1,908)	(3,784)	(2,132)
Gain on early extinguishment of debt	(5,099)	—	—
Other, net	(14,151)	(28,591)	(12,536)
INCOME BEFORE INCOME TAX EXPENSE	544,625	544,324	516,455
INCOME TAX EXPENSE	198,156	198,605	188,130
Net income	\$ 346,469	\$ 345,719	\$ 328,325
EARNINGS PER SHARE:			
Basic	\$ 4.23	\$ 4.21	\$ 5.07
Diluted	\$ 4.09	\$ 4.11	\$ 4.90
WEIGHTED AVERAGE SHARES OUTSTANDING:			
Basic	81,819	82,066	64,761
Diluted	84,632	84,090	67,000

The accompanying Form 10-K is an integral part of these consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

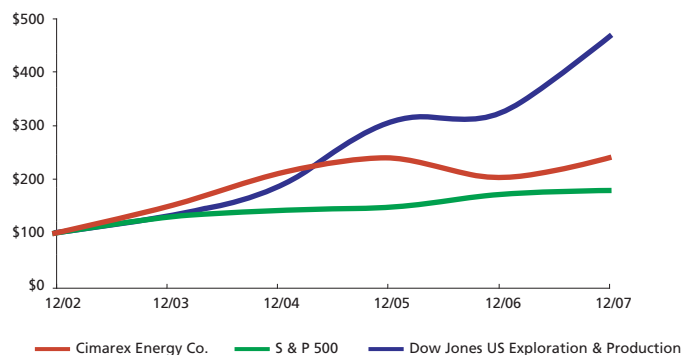
(IN THOUSANDS)

FOR THE YEARS ENDED DECEMBER 31,

	2007	2006	2005
CASH FLOWS FROM OPERATING ACTIVITIES:			
Net income	\$ 346,469	\$ 345,719	\$ 328,325
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation, depletion and amortization	461,791	396,394	258,287
Asset retirement obligation	8,937	7,018	3,819
Deferred income taxes	167,507	220,539	112,890
Stock compensation, net	10,772	8,243	4,959
Derivative instruments	—	(41,926)	3,483
Gain on liquidation of equity investees	(3,015)	(19,785)	—
Other	(6,791)	1,540	12,844
Changes in operating assets and liabilities			
(Increase) in receivables, net	(7,777)	(9,811)	(45,787)
(Increase) in inventory and other current assets	(32,180)	(11,812)	(27,293)
Increase (decrease) in accounts payable and accrued liabilities	55,436	(18,293)	52,488
Increase in other non-current liabilities	(6,469)	593	719
Net cash provided by operating activities	994,680	878,419	704,734
CASH FLOWS FROM INVESTING ACTIVITIES:			
Oil and gas expenditures	(1,021,456)	(1,054,581)	(633,522)
Merger related costs	—	(439)	(13,740)
Cash received in connection with acquisition	—	—	33,407
Proceeds from sale of assets	177,195	10,705	141,842
Distributions received from equity investees	3,015	59,823	302
Purchases of short-term investments	(16,000)	—	—
Sales of short-term investments	1,424	—	—
Other expenditures	(19,574)	(25,310)	(25,742)
Net cash used by investing activities	(875,396)	(1,009,802)	(497,453)
CASH FLOWS FROM FINANCING ACTIVITIES:			
Net Increase (decrease) in bank debt	(95,000)	95,000	—
Increase in other long-term debt	350,000	—	—
Decrease in other long-term debt	(204,360)	—	(273,501)
Financing costs incurred	(6,113)	(153)	(1,516)
Treasury stock acquired and retired	(42,266)	(11,016)	—
Dividends paid	(13,429)	(13,358)	—
Proceeds from issuance of common stock and other	9,886	4,311	13,637
Net cash provided by (used in) financing activities	(1,282)	74,784	(261,380)
Net change in cash and cash equivalents	118,002	(56,599)	(54,099)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	5,048	61,647	115,746
CASH AND CASH EQUIVALENTS AT END OF PERIOD	123,050	\$ 5,048	\$ 61,647

The accompanying Form 10-K is an integral part of these consolidated financial statements.

COMPARISON OF 5 YEAR CUMULATIVE TOTAL RETURN*



* \$100 invested on 12/31/02 in stock or index-including reinvestment of dividends. Fiscal year ending December 31.

CONSOLIDATED BALANCE SHEETS

(IN THOUSANDS, EXCEPT SHARE AND PER SHARE INFORMATION)

DECEMBER 31,

	2007	2006
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 123,050	\$ 5,048
Short-term investments	14,391	—
Accounts receivable:		
Trade, net of allowance	64,600	62,866
Oil and gas sales, net of allowance	244,299	189,906
Gas gathering, processing, and marketing, net of allowance	6,428	8,083
Other	—	45,603
Inventories	29,642	39,397
Deferred income taxes	5,697	1,498
Derivative instruments	12,124	41,945
Other current assets	64,346	22,411
Total current assets	564,577	416,757
OIL AND GAS PROPERTIES AT COST, using the full cost method of accounting:		
Proved properties	5,545,977	4,656,854
Unproved properties and properties under development, not being amortized	364,618	425,173
	5,910,595	5,082,027
Less – accumulated depreciation, depletion and amortization	(1,938,863)	(1,494,317)
Net oil and gas properties	3,971,732	3,587,710
Fixed assets, less accumulated depreciation of \$49,629 and \$33,273	90,584	88,924
Goodwill	691,432	691,432
Derivative instruments	—	7,051
Other assets, net	44,469	37,876
	\$ 5,362,794	\$ 4,829,750
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES:		
Accounts payable:		
Trade	\$ 41,213	\$ 40,735
Gas gathering, processing, and marketing	11,458	15,506
Accrued liabilities:		
Exploration and development	92,640	94,403
Taxes other than income	26,109	25,376
Other	121,638	82,384
Revenue payable	131,513	96,184
Total current liabilities	424,571	354,588
Long-term debt	487,159	443,667
Deferred income taxes	1,076,223	921,665
Asset retirement obligation	105,784	124,821
Other liabilities	9,770	8,866
Total liabilities	2,103,507	1,853,607
Commitments and contingencies		
Stockholders' equity:		
Preferred stock, \$0.01 par value, 15,000,000 shares authorized, no shares issued	—	—
Common stock, \$0.01 par value, 200,000,000 shares authorized, 83,620,480 and 83,962,132 shares issued, respectively	836	840
Treasury stock, at cost, 1,078,822 shares held	(40,628)	(40,628)
Paid-in capital	1,842,690	1,867,448
Retained earnings	1,448,763	1,117,402
Accumulated other comprehensive income	7,626	31,081
	3,259,287	2,976,143
	\$ 5,362,794	\$ 4,829,750

The accompanying Form 10-K is an integral part of these consolidated financial statements.

ENVIRONMENT

We are proud to be a responsible explorer and producer of oil and gas. We also believe that minimizing the environmental impact of our operations should be an important part of how we conduct our business. We strive to follow all the various regulations imposed on our industry and we work closely with federal, state and local agencies, as well as with private land owners.

Our employees are active in the communities in which we work and are committed to protecting their quality of life and local environment. We believe the impact of our activities is minimal and temporary. As a proud corporate citizen, Cimarex is committed to responsible environmental stewardship.

We take satisfaction in doing our part to help supply our Nation's energy needs. We recognize a domestic supply of energy is essential to our economy.

BOARD OF DIRECTORS

F. H. MERELLI
CHAIRMAN, CEO & PRESIDENT

JERRY BOX ^{2,3}

GLENN A. COX ^{1,3}

CORTLANDT S. DIETLER ^{1,3}

HANS HELMERICH ^{2,3}

DAVID A. HENTSCHEL ^{2,3}

PAUL D. HOLLEMAN ^{1,3}

MONROE W. ROBERTSON ^{1,3}

MICHAEL J. SULLIVAN ^{2,3}

L. PAUL TEAGUE ^{2,3}

¹ MEMBER OF THE AUDIT COMMITTEE

² MEMBER OF THE GOVERNANCE COMMITTEE

³ MEMBER OF THE NOMINATING COMMITTEE

MANAGEMENT TEAM

Corporate Management

F.H. MERELLI
CHAIRMAN, CEO & PRESIDENT

GARY R. ABBOTT
VICE PRESIDENT
CORPORATE ENGINEERING

JOSEPH R. ALBI
EXECUTIVE VICE PRESIDENT
OPERATIONS

STEPHEN P. BELL
SENIOR VICE PRESIDENT
BUSINESS DEVELOPMENT & LAND

RICHARD S. DINKINS
VICE PRESIDENT
HUMAN RESOURCES

THOMAS E. JORDEN
EXECUTIVE VICE PRESIDENT
EXPLORATION

PAUL KORUS
VICE PRESIDENT & CFO

JAMES H. SHONSEY
VICE PRESIDENT
CHIEF ACCOUNTING OFFICER AND CONTROLLER

Exploration Management

ROGER G. ALEXANDER
REGIONAL MANAGER
PERMIAN BASIN

KEITH J. GOURGUES
REGIONAL EXPLORATION MANAGER
SOUTHEASTERN/GULF OF MEXICO

ROBERT M. NEWMAN
REGIONAL EXPLORATION MANAGER
TEXAS PANHANDLE

JAMES L. PAINTER
REGIONAL EXPLORATION MANAGER
GULF COAST

MICHAEL C. STONE
REGIONAL EXPLORATION MANAGER
MID-CONTINENT

Operations Management

ROGER G. BURAU
VICE PRESIDENT – DRILLING

GERALD P. MCLAUGHLIN
VICE PRESIDENT – MARKETING

GERALD A. NAGEL
VICE PRESIDENT – PRODUCTION

Investor Contact:
G. MARK BURFORD
DIRECTOR OF CAPITAL MARKETS

CORPORATE INFORMATION

Cimarex Energy Co. common stock trades on
The New York Stock Exchange under the symbol XEC.

Corporate Headquarters

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Denver, Colorado 80203-4518
Tel: (303) 295-3995 Fax: (303) 295-3494

Tulsa Office

15 East 5th Street, Suite 1000
Tulsa, Oklahoma 74103-4367
Tel: (918) 585-1100 Fax: (918) 749-8059

Communications regarding transfers, lost certificates,
duplicate mailings or changes of address should be
directed to our transfer agent.

Stock Transfer Agent

Continental Stock Transfer & Trust Company
17 Battery Place, 8th Floor
New York, New York 10004
Tel: (888) 509-5580

Independent Registered Public Accounting Firm

KPMG LLP
707 Seventeenth Street, Suite 2700
Denver, Colorado 80202

Independent Reservoir Engineers

DeGolyer and MacNaughton

Corporate Counsel

Holme Roberts & Owen LLP
1700 Lincoln Street, Suite 4100
Denver, Colorado 80203

Web Site

<http://www.cimarex.com>

For More Information

For additional information concerning Cimarex,
please contact: Mark Burford, Director of Capital
Markets, at (303) 295-3995.

NYSE Certification

In 2007 we filed our Section 303A CEO Certification
with the NYSE with no qualifications. The 2007 Section
302 Certification was filed in 2008 as an exhibit to our
Form 10-K for year ended December 31, 2007.



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DENVER, COLORADO 80203-4518